



**BUREAU  
VERITAS**

# Certificate of compliance

**Applicant:** SolarEdge Technologies Ltd.  
1 HaMada Street  
Herzliya 4673335  
Israel

**Product:** Grid-tied photovoltaic inverter

<b>Model:</b>	<b>SE50K</b>	<b>SE55K</b>	<b>SE66.6K</b>	<b>SE82.8K</b>
	<b>SE90K</b>	<b>SE100K</b>	--	--

## Use in accordance with regulations:

Automatic disconnection device with three-phase mains surveillance in accordance with Engineering Recommendation G99/1 for photovoltaic systems with a three-phase parallel coupling via an inverter in the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter. This serves as a replacement for the disconnection device with isolating function, which can be accessed the distribution network provider at any time.

## Applied rules and standards:

### Engineering Recommendation G99/1-6:2020

Requirements for the connection of generation equipment in parallel with public distribution networks  
A2-3 Tests for a Type A Inverter Connected Power Generating Modules

### DIN V VDE V 0126-1-1:2006-02 (4.1 Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

At the time of issue of this certificate the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

**Report number:** 20TH0532-G99/1\_0

**Certificate number:** U21-0395

**Certification program:** NSOP-0032-DEU-ZE-V01

**Date of issue:** 2021-05-04

## Certification body

Thomas Lammel

Certification body Bureau Veritas Consumer Products Services Germany GmbH accredited according to DIN EN ISO/IEC 17065

A partial representation of the certificate requires the written approval of Bureau Veritas Consumer Products Services Germany GmbH

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Type Approval and declaration of compliance with the requirements of Engineering Recommendation G99.**

<b>PGM Technology:</b>	Photovoltaic Inverter		
<b>Manufacturer / applicant:</b>	SolarEdge Technologies Ltd.		
<b>Address:</b>	1 HaMada Street Herzliya 4673335 Israel		
<b>Tel</b>	+972-9-957-6620	<b>Fax</b>	+972-9-957-6591
<b>Email:</b>	<a href="mailto:info@solaredge.com">info@solaredge.com</a>	<b>Website</b>	<a href="http://www.solaredge.com">www.solaredge.com</a>

Rated values	SE50K	SE55K	SE66.6K	SE82.8K
<b>Input DC voltage range [V]</b>	680 - 1000	680 - 1000	680 - 1000	680 - 1000
<b>Input DC current [A]</b>	2 x 36,25	2 x 40	2 x 48,25	3 x 40
<b>Output AC voltage [V]</b>	220 / 380 230 / 400	220 / 380 230 / 400	220 / 380 230 / 400	220 / 380 230 / 400
<b>Output AC current [A]</b>	72,5	80	96,5	120
<b>Output power [VA]</b>	50000	55000	66600	82800

Rated values	SE90K	SE100K	--	--
<b>Input DC voltage range [V]</b>	680 - 1000	680 - 1000	--	--
<b>Input DC current [A]</b>	3 x 43,5	3 x 48,25	--	--
<b>Output AC voltage [V]</b>	220 / 380 230 / 400	220 / 380 230 / 400	--	--
<b>Output AC current [A]</b>	130,5	145	-	-
<b>Output power [VA]</b>	90000	100000	--	--

<b>Firmware version</b>	Main DSP software version is 1.20 Aux DSP software version is 2.20
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<b>Measurement period:</b>	2020-06-01 – 2020-10-28, 2021-01-12 – 2021-01-27
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**Description of the structure of the power generation unit:**

The power generation unit is equipped with a PV and line-side EMC filter. The power generation unit has no galvanic isolation between DC input and AC output. Output switch-off is performed with single-fault tolerance based on two series-connected relays in line and neutral. This enables a safe disconnection of the power generation unit from the network in case of error.

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

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**Differences between Generating Units:**

The inverters of the SExx.xK series consist of the following models: SE40K, SE33.3K, SE30K, SE27.6K, SE25K and SE10K-BE. All the models use the same hardware and software. The different powers between SE25K, SE27.6k SE30K and SE33.3K is realized by software derating. In addition, a distinction is made between the units with 230V L-N / 400V L-L, 277V L-N / 480V L-L mains voltage and 133V L-N / 230V L-L mains voltage. The different powers are realized by a higher or lower output voltage. The SE40K, SE33.3K and SE30K are for 277V L-N / 480V L-L grids, the SE33.3K, SE30K, SE27.6K and SE25K for 400V grids, the SE33.3K, SE27.6K, SE25K and SE10K-BE are for 133V L-N / 230V L-L grids. The all models are equipped with four DC input.

The SE50K – SE120K series is a combination of two or three inverters that are combined within the combiner box at the bottom of the setup.

All tests were performed on EUT SE33.3K. Tests of the EUT SE33.3K not applicable for the other models of the series were performed on the concerned models and a statement is given at the relevant test

The SE50K – SE120K series is a combination of two or three inverters that are combined within the combiner box at the bottom of the setup.

Based on the single inverter models SE25K, SE27.6K, SE33.3K and SESE40K are the models build of:

SE50K with 2 x SE25K  
SE55K with 2 x SE27.6K  
SE60K with 2 x SE30K  
SE66.6K with 2 x SE33.3K  
SE82.8K with 3 x SE27.6K  
SE90K with 3x SE30K  
SE100K with 3 x SE 33.3K

The above stated Generating Units are tested according the requirements in the Engineering Recommendation G99/1. Any modification that affects the stated tests must be named by the manufacturer/supplier of the product to ensure that the product meets all requirements of the Engineering Recommendation G99/1.

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

Operating Range.	
Test 1	Voltage = 85% of nominal (195,5V) Frequency = 47Hz Power Factor = 1 Period of test 20 s
Connection:	Always connected
Limit:	Always connected
Test 2	Voltage = 85% of nominal (195,5V) Frequency = 47,5Hz Power Factor = 1 Period of test 90 minutes
Connection:	Always connected
Limit:	Always connected
Test 3	Voltage = 110% of nominal (253V) Frequency = 51,5Hz Power Factor = 1 Period of test 90 minutes
Connection:	
Limit:	Always connected
Test 4	Voltage = 110% of nominal (253V) Frequency = 52,0Hz Power Factor = 1 Period of test 15 minutes
Connection:	Always connected
Limit:	Always connected
Test 5	Confirm that the Power Generating Module is capable of staying connected to the Distribution Network and operate at rates of change of frequency up to $1 \text{ Hzs}^{-1}$ as measured over a period of 500ms. Note that this is not expected to be demonstrated on site.
Connection:	Always connected
Limit:	Always connected

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Protection. Voltage tests.**

**Phase 1**

Function	Setting		Trip test		No trip test	
	Voltage [V]	Time delay [s]	Voltage [V]	Time delay [s]	Voltage / time	Confirm no trip
U/V	184	2,5	183,6	2,578	188V / 5,0s	No trip
					180V / 2,45s	No trip
O/V stage 1	262,2	1,0	262,1	1,078	258,2V 5,0s	No trip
O/V stage 2	273,7	0,5	273,7	0,578	269,7V 0,95s	No trip
					277,7V 0,45s	No trip

**Phase 2**

Function	Setting		Trip test		No trip test	
	Voltage [V]	Time delay [s]	Voltage [V]	Time delay [s]	Voltage / time	Confirm no trip
U/V	184	2,5	183,2	2,578	188V / 5,0s	No trip
					180V / 2,45s	No trip
O/V stage 1	262,2	1,0	261,9	1,072	258,2V 5,0s	No trip
O/V stage 2	273,7	0,5	273,5	0,572	269,7V 0,95s	No trip
					277,7V 0,45s	No trip

**Phase 3**

Function	Setting		Trip test		No trip test	
	Voltage [V]	Time delay [s]	Voltage [V]	Time delay [s]	Voltage / time	Confirm no trip
U/V	184	2,5	183,5	2,571	188V / 5,0s	No trip
					180V / 2,45s	No trip
O/V stage 1	262,2	1,0	262,1	1,065	258,2V 5,0s	No trip
O/V stage 2	273,7	0,5	273,5	0,565	269,7V 0,95s	No trip
					277,7V 0,45s	No trip

Note. For Voltage tests the Voltage required to trip is the setting  $\pm 3,45V$ . The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting  $\pm 4V$  and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

Protection. Frequency tests.						
Function	Setting		Trip test		No trip test	
	Frequency [Hz]	Time delay [s]	Frequency [Hz]	Time delay [s]	Frequency / time	Confirm no trip
U/F stage 1	47,5	20	47,50	20,083	47,7Hz / 30s	No trip
U/F stage 2	47	0,5	46,99	0,592	47,2Hz / 19,5s	No trip
					46,8Hz / 0,45s	No trip
O/F stage 2	52	0,5	52,00	0,578	51,8Hz / 120s	No trip
					52,2Hz / 0,45s	No trip

Note. For Frequency Trip tests the Frequency required to trip is the setting  $\pm 0,1$ Hz. In order to measure the time delay a larger deviation than the minimum required to operate the projection can be used. The "No-trip tests" need to be carried out at the setting  $\pm 0,2$ Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

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Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Protection. Loss of Mains.**

**SE33.3K**

Inverters tested according to BS EN 62116.

Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% P Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% P Test 10
Trip time. Ph1 fuse removed [s]	0,132	0,150	0,274	0,172	0,097	0,193
Trip time. Ph2 fuse removed [s]	0,132	0,150	0,274	0,172	0,097	0,193
Trip time. Ph3 fuse removed [s]	0,132	0,150	0,274	0,172	0,097	0,193

Note. Trip time limit is 0,5s.

**Protection. Re-connection timer.**

Test should prove that the reconnection sequence starts in no less than 20 seconds for restoration of voltage and frequency to within the stage 1 settings of table 10.1.

Over Voltage				
Time delay setting	Measured delay			
20s	37,0s			
Under Voltage				
Time delay setting	Measured delay			
20s	35,0s			
Over Frequency				
Time delay setting	Measured delay			
20s	34,0s			
Under Frequency				
Time delay setting	Measured delay			
20s	35,0s			
	Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 1.			
	At 266,2V	At 180,0V	At 47,4Hz	At 52,1Hz
<b>Confirmation that the Generating Unit does not re-connect.</b>	No reconnection	No reconnection	No reconnection	No reconnection

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

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**Protection. Frequency change, Stability test.**

	Start Frequency [Hz]	Change	Test Duration	Confirm no trip
Positive Vector Shift	49,5	+50 degrees		No trip
Negative Vector Shift	50,5	-50 degrees		No trip
Positive Frequency drift	49,0 to 51,0	+0,95Hz/sec	2,1s	No trip
Negative Frequency drift	51,0 to 49,0	-0,95Hz/sec	2,1s	No trip

**Limited Frequency Sensitive Mode – Over Frequency**

SE33.3K							
1-min mean value [Hz]:	a) 50,00	b) 50,45	c) 50,70	d) 51,15	e) 50,70	f) 50,45	g) 50,00
<b>1. Measurement a) to g): Active power output &gt; 80% Pn</b>							
Frequency [Hz]:	50,00	50,45	50,70	51,15	50,70	50,45	50,00
P <sub>expected</sub> [kW]:	33096	32725	31076	28105	31085	32741	33124
P <sub>measured</sub> [kW]:	33100	32755	31101	28120	31101	32755	33100
<b>2. Measurement a) to g): Active power output 40% and 60% Pn</b>							
Frequency [Hz]:	50,00	50,45	50,70	51,15	50,70	50,45	50,00
P <sub>expected</sub> [kW]:	16764	16437	14779	11797	14778	16434	24950
P <sub>measured</sub> [kW]:	16764	16418	14765	11785	14764	16418	19400

**Output Power with falling Frequency**

SE33.3K						
Frequency setpoint [Hz]:	50,00	49,50	49,00	48,00	47,60	47,10
Frequency [Hz]:	50,00	49,50	49,00	48,00	47,60	47,10
Active power [kW]:	32,84	32,85	32,86	32,87	32,88	32,88
ΔP/P <sub>max</sub> [%]:		0,03	0,07	0,10	0,11	0,13

Note.

Electronic inverter no power reduction take place.



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**Power Quality. Harmonics.**

**SE50K, Phase 1**

Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 8,247kW		100% of rated output 16,161kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,062	0,089	0,080	0,114	8%	8%
3rd	0,038	0,054	0,043	0,062	21,6%	N/A
4th	0,024	0,034	0,029	0,041	4%	4%
5th	0,384	0,549	0,244	0,349	10,7%	10,7%
6th	0,028	0,040	0,031	0,045	2,67%	2,67%
7th	0,314	0,449	0,253	0,362	7,2%	7,2%
8th	0,019	0,027	0,018	0,026	2%	2%
9th	0,026	0,037	0,026	0,038	3,8%	N/A
10th	0,017	0,024	0,016	0,023	1,6%	1,6%
11th	0,171	0,244	0,142	0,203	3,1%	3,1%
12th	0,019	0,027	0,020	0,028	1,33%	1,33%
13th	0,143	0,205	0,111	0,158	2%	2%
14th	0,015	0,022	0,015	0,021	N/A	N/A
15th	0,012	0,018	0,018	0,026	N/A	N/A
16th	0,014	0,020	0,013	0,019	N/A	N/A
17th	0,086	0,123	0,061	0,087	N/A	N/A
18th	0,014	0,020	0,014	0,020	N/A	N/A
19th	0,067	0,096	0,052	0,074	N/A	N/A
20th	0,013	0,019	0,012	0,018	N/A	N/A
21th	0,013	0,019	0,011	0,016	N/A	N/A
22th	0,013	0,018	0,012	0,017	N/A	N/A
23th	0,041	0,059	0,027	0,039	N/A	N/A
24th	0,011	0,016	0,011	0,016	N/A	N/A
25th	0,036	0,052	0,018	0,026	N/A	N/A
26th	0,012	0,017	0,011	0,016	N/A	N/A
27th	0,008	0,012	0,009	0,013	N/A	N/A
28th	0,012	0,017	0,011	0,016	N/A	N/A
29th	0,018	0,026	0,010	0,014	N/A	N/A
30th	0,009	0,013	0,009	0,013	N/A	N/A
31th	0,014	0,020	0,009	0,013	N/A	N/A
32th	0,011	0,016	0,011	0,015	N/A	N/A
33th	0,009	0,013	0,009	0,013	N/A	N/A
34th	0,011	0,015	0,010	0,014	N/A	N/A
35th	0,008	0,011	0,012	0,017	N/A	N/A
36th	0,007	0,010	0,007	0,010	N/A	N/A
37th	0,006	0,008	0,009	0,013	N/A	N/A
38th	0,011	0,015	0,010	0,014	N/A	N/A
39th	0,007	0,010	0,007	0,010	N/A	N/A
40th	0,010	0,015	0,010	0,014	N/A	N/A
THD <sub>40</sub> [%]	1,59		0,60		23%	13%
PWHD [%]	0,003		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE50K, Phase 2						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 8,350kW		100% of rated output 16,331kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,098	0,139	0,133	0,188	8%	8%
3rd	0,041	0,058	0,070	0,100	21,6%	N/A
4th	0,025	0,035	0,029	0,041	4%	4%
5th	0,371	0,524	0,246	0,348	10,7%	10,7%
6th	0,034	0,049	0,052	0,074	2,67%	2,67%
7th	0,305	0,431	0,233	0,329	7,2%	7,2%
8th	0,021	0,030	0,022	0,031	2%	2%
9th	0,021	0,029	0,030	0,042	3,8%	N/A
10th	0,020	0,028	0,021	0,029	1,6%	1,6%
11th	0,190	0,268	0,159	0,225	3,1%	3,1%
12th	0,019	0,027	0,024	0,034	1,33%	1,33%
13th	0,127	0,180	0,084	0,118	2%	2%
14th	0,018	0,025	0,017	0,024	N/A	N/A
15th	0,015	0,022	0,018	0,026	N/A	N/A
16th	0,016	0,023	0,016	0,023	N/A	N/A
17th	0,086	0,122	0,075	0,106	N/A	N/A
18th	0,014	0,019	0,015	0,021	N/A	N/A
19th	0,065	0,092	0,037	0,052	N/A	N/A
20th	0,015	0,021	0,015	0,021	N/A	N/A
21th	0,010	0,014	0,011	0,015	N/A	N/A
22th	0,014	0,020	0,014	0,020	N/A	N/A
23th	0,044	0,062	0,031	0,044	N/A	N/A
24th	0,011	0,015	0,011	0,016	N/A	N/A
25th	0,033	0,047	0,013	0,018	N/A	N/A
26th	0,013	0,019	0,013	0,018	N/A	N/A
27th	0,011	0,015	0,009	0,012	N/A	N/A
28th	0,013	0,018	0,012	0,018	N/A	N/A
29th	0,019	0,026	0,013	0,018	N/A	N/A
30th	0,009	0,013	0,009	0,013	N/A	N/A
31th	0,012	0,018	0,010	0,015	N/A	N/A
32th	0,012	0,017	0,012	0,017	N/A	N/A
33th	0,007	0,010	0,007	0,010	N/A	N/A
34th	0,012	0,017	0,011	0,016	N/A	N/A
35th	0,007	0,010	0,008	0,011	N/A	N/A
36th	0,007	0,010	0,007	0,010	N/A	N/A
37th	0,008	0,011	0,014	0,020	N/A	N/A
38th	0,011	0,016	0,010	0,015	N/A	N/A
39th	0,007	0,009	0,006	0,009	N/A	N/A
40th	0,012	0,016	0,011	0,015	N/A	N/A
THD <sub>40</sub> [%]	1,55		0,61		23%	13%
PWHD [%]	0,003		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE50K, Phase 3						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 8,234kW		100% of rated output 16,209kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,114	0,162	0,160	0,229	8%	8%
3rd	0,044	0,063	0,060	0,085	21,6%	N/A
4th	0,029	0,042	0,037	0,053	4%	4%
5th	0,374	0,533	0,236	0,336	10,7%	10,7%
6th	0,030	0,042	0,039	0,056	2,67%	2,67%
7th	0,295	0,420	0,234	0,333	7,2%	7,2%
8th	0,019	0,027	0,021	0,030	2%	2%
9th	0,021	0,031	0,015	0,021	3,8%	N/A
10th	0,018	0,025	0,017	0,025	1,6%	1,6%
11th	0,171	0,244	0,137	0,195	3,1%	3,1%
12th	0,018	0,025	0,020	0,029	1,33%	1,33%
13th	0,131	0,186	0,094	0,133	2%	2%
14th	0,015	0,022	0,017	0,024	N/A	N/A
15th	0,012	0,017	0,022	0,031	N/A	N/A
16th	0,015	0,022	0,014	0,020	N/A	N/A
17th	0,083	0,118	0,077	0,109	N/A	N/A
18th	0,013	0,018	0,014	0,020	N/A	N/A
19th	0,054	0,076	0,048	0,068	N/A	N/A
20th	0,013	0,019	0,014	0,020	N/A	N/A
21th	0,013	0,019	0,008	0,012	N/A	N/A
22th	0,013	0,019	0,012	0,017	N/A	N/A
23th	0,040	0,056	0,028	0,040	N/A	N/A
24th	0,010	0,014	0,010	0,015	N/A	N/A
25th	0,033	0,048	0,016	0,022	N/A	N/A
26th	0,012	0,017	0,013	0,018	N/A	N/A
27th	0,009	0,012	0,008	0,012	N/A	N/A
28th	0,012	0,017	0,011	0,016	N/A	N/A
29th	0,018	0,025	0,018	0,025	N/A	N/A
30th	0,008	0,011	0,009	0,012	N/A	N/A
31th	0,009	0,012	0,016	0,023	N/A	N/A
32th	0,011	0,016	0,012	0,017	N/A	N/A
33th	0,010	0,014	0,010	0,015	N/A	N/A
34th	0,011	0,016	0,010	0,014	N/A	N/A
35th	0,007	0,011	0,013	0,018	N/A	N/A
36th	0,007	0,009	0,007	0,010	N/A	N/A
37th	0,007	0,009	0,012	0,018	N/A	N/A
38th	0,010	0,015	0,010	0,015	N/A	N/A
39th	0,006	0,009	0,007	0,010	N/A	N/A
40th	0,011	0,015	0,010	0,014	N/A	N/A
THD <sub>40</sub> [%]	1,54		0,61		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. Harmonics.**

**SE55K, Phase 1**

Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 9,064kW		100% of rated output 18,080kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,063	0,080	0,078	0,100	8%	8%
3rd	0,043	0,055	0,040	0,051	21,6%	N/A
4th	0,030	0,038	0,039	0,050	4%	4%
5th	0,395	0,505	0,244	0,312	10,7%	10,7%
6th	0,025	0,032	0,030	0,038	2,67%	2,67%
7th	0,315	0,403	0,264	0,337	7,2%	7,2%
8th	0,022	0,029	0,023	0,029	2%	2%
9th	0,021	0,027	0,026	0,033	3,8%	N/A
10th	0,020	0,026	0,021	0,026	1,6%	1,6%
11th	0,171	0,218	0,146	0,186	3,1%	3,1%
12th	0,017	0,022	0,020	0,026	1,33%	1,33%
13th	0,139	0,178	0,121	0,154	2%	2%
14th	0,018	0,024	0,019	0,024	N/A	N/A
15th	0,011	0,014	0,015	0,020	N/A	N/A
16th	0,017	0,022	0,018	0,023	N/A	N/A
17th	0,083	0,106	0,067	0,086	N/A	N/A
18th	0,014	0,018	0,016	0,020	N/A	N/A
19th	0,064	0,081	0,053	0,068	N/A	N/A
20th	0,017	0,022	0,017	0,021	N/A	N/A
21th	0,012	0,015	0,012	0,015	N/A	N/A
22th	0,017	0,022	0,027	0,034	N/A	N/A
23th	0,039	0,050	0,028	0,036	N/A	N/A
24th	0,015	0,019	0,021	0,027	N/A	N/A
25th	0,033	0,042	0,025	0,031	N/A	N/A
26th	0,019	0,024	0,022	0,028	N/A	N/A
27th	0,011	0,014	0,013	0,017	N/A	N/A
28th	0,020	0,026	0,029	0,037	N/A	N/A
29th	0,018	0,022	0,019	0,025	N/A	N/A
30th	0,021	0,027	0,033	0,043	N/A	N/A
31th	0,018	0,023	0,019	0,024	N/A	N/A
32th	0,026	0,033	0,034	0,044	N/A	N/A
33th	0,015	0,019	0,017	0,022	N/A	N/A
34th	0,030	0,038	0,039	0,049	N/A	N/A
35th	0,015	0,020	0,019	0,025	N/A	N/A
36th	0,027	0,035	0,033	0,042	N/A	N/A
37th	0,015	0,019	0,017	0,022	N/A	N/A
38th	0,027	0,034	0,029	0,037	N/A	N/A
39th	0,013	0,017	0,013	0,017	N/A	N/A
40th	0,027	0,034	0,030	0,038	N/A	N/A
THD <sub>40</sub> [%]	1,47		0,57		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE55.5K, Phase 2						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 9,177kW		100% of rated output 18,266kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,137	0,173	0,189	0,239	8%	8%
3rd	0,053	0,067	0,098	0,123	21,6%	N/A
4th	0,023	0,030	0,030	0,038	4%	4%
5th	0,371	0,468	0,244	0,308	10,7%	10,7%
6th	0,046	0,058	0,068	0,086	2,67%	2,67%
7th	0,306	0,386	0,238	0,300	7,2%	7,2%
8th	0,020	0,025	0,022	0,028	2%	2%
9th	0,028	0,035	0,039	0,050	3,8%	N/A
10th	0,019	0,023	0,023	0,029	1,6%	1,6%
11th	0,186	0,235	0,169	0,213	3,1%	3,1%
12th	0,026	0,033	0,032	0,040	1,33%	1,33%
13th	0,127	0,161	0,091	0,114	2%	2%
14th	0,017	0,022	0,019	0,024	N/A	N/A
15th	0,020	0,025	0,024	0,031	N/A	N/A
16th	0,016	0,020	0,019	0,024	N/A	N/A
17th	0,084	0,106	0,077	0,098	N/A	N/A
18th	0,019	0,024	0,021	0,027	N/A	N/A
19th	0,059	0,075	0,039	0,050	N/A	N/A
20th	0,016	0,020	0,018	0,023	N/A	N/A
21th	0,012	0,015	0,014	0,017	N/A	N/A
22th	0,016	0,021	0,028	0,036	N/A	N/A
23th	0,042	0,053	0,038	0,047	N/A	N/A
24th	0,017	0,021	0,021	0,026	N/A	N/A
25th	0,032	0,040	0,018	0,023	N/A	N/A
26th	0,019	0,024	0,025	0,032	N/A	N/A
27th	0,013	0,017	0,016	0,020	N/A	N/A
28th	0,019	0,024	0,028	0,036	N/A	N/A
29th	0,020	0,025	0,018	0,023	N/A	N/A
30th	0,021	0,026	0,031	0,040	N/A	N/A
31th	0,015	0,019	0,021	0,026	N/A	N/A
32th	0,025	0,031	0,034	0,043	N/A	N/A
33th	0,014	0,018	0,016	0,020	N/A	N/A
34th	0,027	0,034	0,036	0,046	N/A	N/A
35th	0,014	0,018	0,015	0,019	N/A	N/A
36th	0,025	0,032	0,028	0,036	N/A	N/A
37th	0,015	0,019	0,021	0,026	N/A	N/A
38th	0,024	0,031	0,026	0,033	N/A	N/A
39th	0,012	0,016	0,012	0,015	N/A	N/A
40th	0,024	0,030	0,026	0,033	N/A	N/A
THD <sub>40</sub> [%]	1,44		0,60		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE55K, Phase 3						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 9,087kW		100% of rated output 18,121kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,150	0,191	0,209	0,266	8%	8%
3rd	0,069	0,088	0,097	0,124	21,6%	N/A
4th	0,040	0,052	0,055	0,070	4%	4%
5th	0,371	0,472	0,220	0,280	10,7%	10,7%
6th	0,042	0,053	0,058	0,074	2,67%	2,67%
7th	0,296	0,376	0,236	0,301	7,2%	7,2%
8th	0,029	0,036	0,034	0,044	2%	2%
9th	0,021	0,026	0,024	0,030	3,8%	N/A
10th	0,028	0,035	0,033	0,041	1,6%	1,6%
11th	0,174	0,222	0,145	0,184	3,1%	3,1%
12th	0,029	0,037	0,037	0,047	1,33%	1,33%
13th	0,130	0,166	0,106	0,135	2%	2%
14th	0,028	0,035	0,029	0,037	N/A	N/A
15th	0,021	0,027	0,027	0,034	N/A	N/A
16th	0,027	0,034	0,029	0,037	N/A	N/A
17th	0,077	0,098	0,080	0,102	N/A	N/A
18th	0,027	0,034	0,029	0,037	N/A	N/A
19th	0,051	0,065	0,050	0,063	N/A	N/A
20th	0,029	0,037	0,030	0,038	N/A	N/A
21th	0,016	0,021	0,017	0,022	N/A	N/A
22th	0,030	0,038	0,044	0,056	N/A	N/A
23th	0,041	0,053	0,036	0,046	N/A	N/A
24th	0,031	0,040	0,042	0,054	N/A	N/A
25th	0,036	0,046	0,031	0,039	N/A	N/A
26th	0,036	0,046	0,044	0,055	N/A	N/A
27th	0,020	0,025	0,023	0,029	N/A	N/A
28th	0,036	0,046	0,046	0,059	N/A	N/A
29th	0,024	0,031	0,030	0,039	N/A	N/A
30th	0,038	0,048	0,057	0,072	N/A	N/A
31th	0,022	0,028	0,031	0,039	N/A	N/A
32th	0,042	0,054	0,055	0,070	N/A	N/A
33th	0,022	0,029	0,024	0,030	N/A	N/A
34th	0,043	0,055	0,050	0,063	N/A	N/A
35th	0,021	0,027	0,024	0,030	N/A	N/A
36th	0,038	0,048	0,042	0,054	N/A	N/A
37th	0,019	0,024	0,023	0,030	N/A	N/A
38th	0,033	0,042	0,033	0,042	N/A	N/A
39th	0,016	0,021	0,015	0,019	N/A	N/A
40th	0,030	0,039	0,034	0,043	N/A	N/A
THD <sub>40</sub> [%]	1,47		0,62		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. Harmonics.**

**SE66.6K, Phase 1**

Generating Unit rating per phase (rpp)						
At 45-55% of rated output 11,141kW		100% of rated output 22,026kW		Limit in BS EN61000-3-12 in %		
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	1 phase	3 phase
2nd	48,224	50,590	95,323	100,000	8%	8%
3rd	0,071	0,074	0,062	0,065	21,6%	N/A
4th	0,036	0,038	0,047	0,049	4%	4%
5th	0,031	0,033	0,049	0,051	10,7%	10,7%
6th	0,376	0,394	0,401	0,421	2,67%	2,67%
7th	0,027	0,028	0,030	0,032	7,2%	7,2%
8th	0,311	0,326	0,357	0,374	2%	2%
9th	0,021	0,023	0,033	0,034	3,8%	N/A
10th	0,022	0,023	0,022	0,023	1,6%	1,6%
11th	0,020	0,020	0,034	0,035	3,1%	3,1%
12th	0,169	0,177	0,211	0,221	1,33%	1,33%
13th	0,018	0,019	0,021	0,022	2%	2%
14th	0,139	0,146	0,158	0,166	N/A	N/A
15th	0,018	0,019	0,026	0,027	N/A	N/A
16th	0,011	0,012	0,015	0,016	N/A	N/A
17th	0,017	0,018	0,028	0,029	N/A	N/A
18th	0,081	0,085	0,097	0,101	N/A	N/A
19th	0,014	0,015	0,021	0,022	N/A	N/A
20th	0,058	0,061	0,068	0,072	N/A	N/A
21th	0,016	0,017	0,024	0,025	N/A	N/A
22th	0,012	0,012	0,015	0,015	N/A	N/A
23th	0,019	0,020	0,026	0,028	N/A	N/A
24th	0,034	0,036	0,049	0,052	N/A	N/A
25th	0,017	0,018	0,019	0,020	N/A	N/A
26th	0,030	0,031	0,030	0,031	N/A	N/A
27th	0,020	0,021	0,024	0,025	N/A	N/A
28th	0,012	0,012	0,016	0,017	N/A	N/A
29th	0,022	0,023	0,046	0,048	N/A	N/A
30th	0,017	0,017	0,031	0,032	N/A	N/A
31th	0,023	0,024	0,039	0,041	N/A	N/A
32th	0,017	0,018	0,026	0,027	N/A	N/A
33th	0,028	0,029	0,036	0,038	N/A	N/A
34th	0,016	0,016	0,019	0,020	N/A	N/A
35th	0,032	0,034	0,040	0,042	N/A	N/A
36th	0,017	0,018	0,023	0,025	N/A	N/A
37th	0,029	0,030	0,034	0,036	N/A	N/A
38th	0,015	0,016	0,022	0,023	N/A	N/A
39th	0,026	0,027	0,031	0,032	N/A	N/A
40th	0,013	0,014	0,015	0,015	N/A	N/A
THD <sub>40</sub> [%]	1,17		0,67		23%	13%
PWHD [%]	0,003		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. Harmonics.**

**SE30K, Phase 2**

Generating Unit rating per phase (rpp)						
At 45-55% of rated output 11,266kW		100% of rated output 22,237kW				
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,071	0,074	0,062	0,065	8%	8%
3rd	0,036	0,038	0,047	0,049	21,6%	N/A
4th	0,031	0,033	0,049	0,051	4%	4%
5th	0,376	0,394	0,401	0,421	10,7%	10,7%
6th	0,027	0,028	0,030	0,032	2,67%	2,67%
7th	0,311	0,326	0,357	0,374	7,2%	7,2%
8th	0,021	0,023	0,033	0,034	2%	2%
9th	0,022	0,023	0,022	0,023	3,8%	N/A
10th	0,020	0,020	0,034	0,035	1,6%	1,6%
11th	0,169	0,177	0,211	0,221	3,1%	3,1%
12th	0,018	0,019	0,021	0,022	1,33%	1,33%
13th	0,139	0,146	0,158	0,166	2%	2%
14th	0,018	0,019	0,026	0,027	N/A	N/A
15th	0,011	0,012	0,015	0,016	N/A	N/A
16th	0,017	0,018	0,028	0,029	N/A	N/A
17th	0,081	0,085	0,097	0,101	N/A	N/A
18th	0,014	0,015	0,021	0,022	N/A	N/A
19th	0,058	0,061	0,068	0,072	N/A	N/A
20th	0,016	0,017	0,024	0,025	N/A	N/A
21th	0,012	0,012	0,015	0,015	N/A	N/A
22th	0,019	0,020	0,026	0,028	N/A	N/A
23th	0,034	0,036	0,049	0,052	N/A	N/A
24th	0,017	0,018	0,019	0,020	N/A	N/A
25th	0,030	0,031	0,030	0,031	N/A	N/A
26th	0,020	0,021	0,024	0,025	N/A	N/A
27th	0,012	0,012	0,016	0,017	N/A	N/A
28th	0,022	0,023	0,046	0,048	N/A	N/A
29th	0,017	0,017	0,031	0,032	N/A	N/A
30th	0,023	0,024	0,039	0,041	N/A	N/A
31th	0,017	0,018	0,026	0,027	N/A	N/A
32th	0,028	0,029	0,036	0,038	N/A	N/A
33th	0,016	0,016	0,019	0,020	N/A	N/A
34th	0,032	0,034	0,040	0,042	N/A	N/A
35th	0,017	0,018	0,023	0,025	N/A	N/A
36th	0,029	0,030	0,034	0,036	N/A	N/A
37th	0,015	0,016	0,022	0,023	N/A	N/A
38th	0,026	0,027	0,031	0,032	N/A	N/A
39th	0,013	0,014	0,015	0,015	N/A	N/A
40th	0,026	0,028	0,032	0,034	N/A	N/A
THD <sub>40</sub> [%]	1,17		0,63		23%	13%
PWHD [%]	0,002		0,001		23%	22%



**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE66.6K, Phase 3						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 11,170kW		100% of rated output 22,083kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,167	0,174	0,071	0,075	8%	8%
3rd	0,074	0,077	0,063	0,066	21,6%	N/A
4th	0,043	0,045	0,062	0,064	4%	4%
5th	0,366	0,382	0,384	0,401	10,7%	10,7%
6th	0,042	0,044	0,032	0,034	2,67%	2,67%
7th	0,302	0,316	0,350	0,366	7,2%	7,2%
8th	0,029	0,030	0,044	0,046	2%	2%
9th	0,020	0,020	0,023	0,024	3,8%	N/A
10th	0,027	0,028	0,042	0,044	1,6%	1,6%
11th	0,173	0,181	0,211	0,220	3,1%	3,1%
12th	0,029	0,030	0,032	0,033	1,33%	1,33%
13th	0,130	0,136	0,157	0,164	2%	2%
14th	0,028	0,029	0,041	0,043	N/A	N/A
15th	0,024	0,026	0,024	0,025	N/A	N/A
16th	0,027	0,028	0,039	0,041	N/A	N/A
17th	0,083	0,087	0,102	0,107	N/A	N/A
18th	0,027	0,028	0,036	0,037	N/A	N/A
19th	0,051	0,054	0,073	0,076	N/A	N/A
20th	0,029	0,030	0,038	0,039	N/A	N/A
21th	0,018	0,018	0,022	0,023	N/A	N/A
22th	0,033	0,034	0,038	0,040	N/A	N/A
23th	0,038	0,040	0,056	0,059	N/A	N/A
24th	0,033	0,035	0,034	0,035	N/A	N/A
25th	0,032	0,034	0,041	0,043	N/A	N/A
26th	0,040	0,042	0,043	0,045	N/A	N/A
27th	0,023	0,024	0,025	0,026	N/A	N/A
28th	0,039	0,040	0,063	0,066	N/A	N/A
29th	0,026	0,027	0,037	0,038	N/A	N/A
30th	0,039	0,041	0,065	0,068	N/A	N/A
31th	0,023	0,024	0,039	0,041	N/A	N/A
32th	0,044	0,046	0,059	0,061	N/A	N/A
33th	0,023	0,024	0,027	0,028	N/A	N/A
34th	0,045	0,047	0,050	0,052	N/A	N/A
35th	0,022	0,023	0,030	0,032	N/A	N/A
36th	0,038	0,039	0,043	0,045	N/A	N/A
37th	0,020	0,021	0,029	0,030	N/A	N/A
38th	0,031	0,032	0,037	0,039	N/A	N/A
39th	0,015	0,016	0,017	0,018	N/A	N/A
40th	0,029	0,031	0,032	0,034	N/A	N/A
THD <sub>40</sub> [%]	1,21		0,67		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. Harmonics.**

**SE82.8K, Phase 1**

Generating Unit rating per phase (rpp)						
At 45-55% of rated output 13,655kW		100% of rated output 27,486kW				
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,087	0,073	0,126	0,106	8%	8%
3rd	0,043	0,036	0,063	0,053	21,6%	N/A
4th	0,041	0,035	0,058	0,049	4%	4%
5th	0,499	0,420	0,162	0,136	10,7%	10,7%
6th	0,033	0,028	0,039	0,033	2,67%	2,67%
7th	0,437	0,368	0,315	0,265	7,2%	7,2%
8th	0,028	0,024	0,030	0,025	2%	2%
9th	0,028	0,024	0,019	0,016	3,8%	N/A
10th	0,025	0,021	0,027	0,022	1,6%	1,6%
11th	0,231	0,195	0,189	0,159	3,1%	3,1%
12th	0,021	0,018	0,022	0,018	1,33%	1,33%
13th	0,190	0,160	0,134	0,113	2%	2%
14th	0,023	0,019	0,022	0,018	N/A	N/A
15th	0,013	0,011	0,030	0,025	N/A	N/A
16th	0,021	0,018	0,022	0,018	N/A	N/A
17th	0,109	0,092	0,102	0,086	N/A	N/A
18th	0,017	0,014	0,017	0,014	N/A	N/A
19th	0,088	0,074	0,050	0,042	N/A	N/A
20th	0,020	0,017	0,018	0,016	N/A	N/A
21th	0,014	0,012	0,030	0,025	N/A	N/A
22th	0,021	0,018	0,022	0,018	N/A	N/A
23th	0,051	0,043	0,061	0,052	N/A	N/A
24th	0,019	0,016	0,017	0,014	N/A	N/A
25th	0,044	0,037	0,019	0,016	N/A	N/A
26th	0,023	0,019	0,019	0,016	N/A	N/A
27th	0,014	0,012	0,033	0,028	N/A	N/A
28th	0,027	0,023	0,025	0,021	N/A	N/A
29th	0,024	0,020	0,026	0,022	N/A	N/A
30th	0,031	0,026	0,023	0,019	N/A	N/A
31th	0,023	0,019	0,024	0,020	N/A	N/A
32th	0,031	0,026	0,024	0,020	N/A	N/A
33th	0,018	0,015	0,025	0,021	N/A	N/A
34th	0,032	0,027	0,033	0,028	N/A	N/A
35th	0,019	0,016	0,019	0,016	N/A	N/A
36th	0,028	0,023	0,034	0,028	N/A	N/A
37th	0,017	0,015	0,037	0,032	N/A	N/A
38th	0,027	0,023	0,034	0,028	N/A	N/A
39th	0,014	0,012	0,025	0,021	N/A	N/A
40th	0,025	0,021	0,031	0,026	N/A	N/A
THD <sub>40</sub> [%]	1,29		0,41		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. Harmonics.**

**SE82.8K, Phase 2**

Generating Unit rating per phase (rpp)						
At 45-55% of rated output 4,179kW		100% of rated output 8,339kW				
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,166	0,138	0,240	0,200	8%	8%
3rd	0,060	0,050	0,146	0,121	21,6%	N/A
4th	0,028	0,024	0,043	0,036	4%	4%
5th	0,489	0,407	0,215	0,179	10,7%	10,7%
6th	0,055	0,046	0,089	0,074	2,67%	2,67%
7th	0,434	0,361	0,277	0,231	7,2%	7,2%
8th	0,024	0,020	0,027	0,023	2%	2%
9th	0,031	0,026	0,078	0,065	3,8%	N/A
10th	0,023	0,019	0,027	0,022	1,6%	1,6%
11th	0,247	0,205	0,195	0,163	3,1%	3,1%
12th	0,032	0,027	0,041	0,034	1,33%	1,33%
13th	0,179	0,149	0,144	0,120	2%	2%
14th	0,020	0,017	0,020	0,017	N/A	N/A
15th	0,021	0,018	0,055	0,046	N/A	N/A
16th	0,020	0,016	0,020	0,017	N/A	N/A
17th	0,118	0,098	0,072	0,060	N/A	N/A
18th	0,024	0,020	0,027	0,022	N/A	N/A
19th	0,087	0,072	0,077	0,064	N/A	N/A
20th	0,018	0,015	0,019	0,016	N/A	N/A
21th	0,014	0,012	0,042	0,035	N/A	N/A
22th	0,022	0,018	0,022	0,018	N/A	N/A
23th	0,055	0,046	0,020	0,017	N/A	N/A
24th	0,022	0,019	0,022	0,018	N/A	N/A
25th	0,041	0,035	0,043	0,035	N/A	N/A
26th	0,023	0,019	0,021	0,018	N/A	N/A
27th	0,017	0,014	0,036	0,030	N/A	N/A
28th	0,026	0,022	0,024	0,020	N/A	N/A
29th	0,029	0,024	0,025	0,021	N/A	N/A
30th	0,029	0,025	0,022	0,018	N/A	N/A
31th	0,020	0,017	0,018	0,015	N/A	N/A
32th	0,030	0,025	0,027	0,022	N/A	N/A
33th	0,018	0,015	0,027	0,023	N/A	N/A
34th	0,030	0,025	0,032	0,027	N/A	N/A
35th	0,015	0,013	0,038	0,031	N/A	N/A
36th	0,025	0,021	0,029	0,024	N/A	N/A
37th	0,019	0,016	0,023	0,019	N/A	N/A
38th	0,025	0,021	0,034	0,028	N/A	N/A
39th	0,014	0,012	0,027	0,022	N/A	N/A
40th	0,023	0,019	0,028	0,024	N/A	N/A
THD <sub>40</sub> [%]	1,29		0,47		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE82.8K, Phase 3						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 13,702kW		100% of rated output 27,570kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,210	0,176	0,264	0,221	8%	8%
3rd	0,062	0,052	0,114	0,096	21,6%	N/A
4th	0,052	0,044	0,071	0,059	4%	4%
5th	0,491	0,411	0,165	0,138	10,7%	10,7%
6th	0,044	0,037	0,064	0,054	2,67%	2,67%
7th	0,420	0,351	0,300	0,251	7,2%	7,2%
8th	0,035	0,029	0,033	0,028	2%	2%
9th	0,022	0,019	0,073	0,061	3,8%	N/A
10th	0,032	0,027	0,032	0,027	1,6%	1,6%
11th	0,224	0,187	0,232	0,194	3,1%	3,1%
12th	0,031	0,026	0,035	0,029	1,33%	1,33%
13th	0,168	0,141	0,165	0,138	2%	2%
14th	0,029	0,025	0,026	0,022	N/A	N/A
15th	0,023	0,019	0,082	0,068	N/A	N/A
16th	0,031	0,026	0,025	0,021	N/A	N/A
17th	0,116	0,097	0,130	0,109	N/A	N/A
18th	0,029	0,025	0,027	0,023	N/A	N/A
19th	0,075	0,063	0,090	0,075	N/A	N/A
20th	0,031	0,026	0,024	0,020	N/A	N/A
21th	0,022	0,018	0,071	0,059	N/A	N/A
22th	0,036	0,030	0,026	0,022	N/A	N/A
23th	0,049	0,041	0,073	0,061	N/A	N/A
24th	0,039	0,032	0,028	0,023	N/A	N/A
25th	0,043	0,036	0,059	0,049	N/A	N/A
26th	0,040	0,033	0,029	0,024	N/A	N/A
27th	0,024	0,020	0,068	0,057	N/A	N/A
28th	0,045	0,038	0,030	0,025	N/A	N/A
29th	0,035	0,029	0,040	0,033	N/A	N/A
30th	0,052	0,043	0,035	0,029	N/A	N/A
31th	0,027	0,023	0,034	0,029	N/A	N/A
32th	0,047	0,039	0,037	0,031	N/A	N/A
33th	0,026	0,022	0,047	0,039	N/A	N/A
34th	0,042	0,035	0,035	0,029	N/A	N/A
35th	0,023	0,019	0,041	0,034	N/A	N/A
36th	0,034	0,029	0,039	0,032	N/A	N/A
37th	0,022	0,018	0,045	0,038	N/A	N/A
38th	0,030	0,025	0,038	0,032	N/A	N/A
39th	0,017	0,014	0,045	0,038	N/A	N/A
40th	0,028	0,024	0,035	0,029	N/A	N/A
THD <sub>40</sub> [%]	1,30		0,51		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE90K, Phase 1						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 14,986kW		100% of rated output 29,865kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,079	0,061	0,101	0,078	8%	8%
3rd	0,051	0,040	0,072	0,056	21,6%	N/A
4th	0,035	0,027	0,054	0,042	4%	4%
5th	0,499	0,386	0,305	0,236	10,7%	10,7%
6th	0,039	0,031	0,046	0,036	2,67%	2,67%
7th	0,474	0,367	0,411	0,318	7,2%	7,2%
8th	0,023	0,018	0,026	0,020	2%	2%
9th	0,023	0,018	0,020	0,016	3,8%	N/A
10th	0,023	0,017	0,022	0,017	1,6%	1,6%
11th	0,259	0,201	0,252	0,195	3,1%	3,1%
12th	0,026	0,020	0,025	0,020	1,33%	1,33%
13th	0,194	0,150	0,173	0,134	2%	2%
14th	0,019	0,015	0,020	0,016	N/A	N/A
15th	0,025	0,019	0,027	0,021	N/A	N/A
16th	0,020	0,015	0,018	0,014	N/A	N/A
17th	0,126	0,098	0,138	0,107	N/A	N/A
18th	0,020	0,015	0,018	0,014	N/A	N/A
19th	0,085	0,066	0,066	0,051	N/A	N/A
20th	0,018	0,014	0,017	0,013	N/A	N/A
21th	0,021	0,017	0,030	0,023	N/A	N/A
22th	0,017	0,014	0,016	0,013	N/A	N/A
23th	0,069	0,053	0,083	0,064	N/A	N/A
24th	0,015	0,012	0,014	0,011	N/A	N/A
25th	0,038	0,029	0,015	0,012	N/A	N/A
26th	0,017	0,013	0,016	0,013	N/A	N/A
27th	0,019	0,014	0,032	0,025	N/A	N/A
28th	0,016	0,012	0,015	0,012	N/A	N/A
29th	0,029	0,022	0,038	0,029	N/A	N/A
30th	0,012	0,009	0,011	0,009	N/A	N/A
31th	0,013	0,010	0,014	0,011	N/A	N/A
32th	0,016	0,013	0,015	0,012	N/A	N/A
33th	0,016	0,013	0,022	0,017	N/A	N/A
34th	0,014	0,011	0,013	0,010	N/A	N/A
35th	0,020	0,015	0,010	0,008	N/A	N/A
36th	0,009	0,007	0,009	0,007	N/A	N/A
37th	0,018	0,014	0,031	0,024	N/A	N/A
38th	0,016	0,012	0,014	0,011	N/A	N/A
39th	0,014	0,011	0,021	0,016	N/A	N/A
40th	0,079	0,061	0,101	0,078	N/A	N/A
THD <sub>40</sub> [%]	1,22		0,50		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE90K, Phase 2						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 15,140kW		100% of rated output 30,118kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,151	0,115	0,195	0,150	8%	8%
3rd	0,053	0,040	0,116	0,089	21,6%	N/A
4th	0,033	0,026	0,040	0,030	4%	4%
5th	0,522	0,400	0,348	0,267	10,7%	10,7%
6th	0,046	0,035	0,072	0,055	2,67%	2,67%
7th	0,446	0,342	0,380	0,291	7,2%	7,2%
8th	0,029	0,022	0,028	0,021	2%	2%
9th	0,059	0,045	0,067	0,051	3,8%	N/A
10th	0,026	0,020	0,027	0,021	1,6%	1,6%
11th	0,259	0,198	0,253	0,194	3,1%	3,1%
12th	0,025	0,019	0,033	0,025	1,33%	1,33%
13th	0,198	0,152	0,192	0,147	2%	2%
14th	0,024	0,018	0,022	0,017	N/A	N/A
15th	0,039	0,030	0,051	0,039	N/A	N/A
16th	0,022	0,017	0,021	0,016	N/A	N/A
17th	0,114	0,088	0,098	0,075	N/A	N/A
18th	0,017	0,013	0,020	0,016	N/A	N/A
19th	0,101	0,077	0,102	0,078	N/A	N/A
20th	0,020	0,016	0,019	0,014	N/A	N/A
21th	0,028	0,021	0,038	0,029	N/A	N/A
22th	0,020	0,015	0,019	0,014	N/A	N/A
23th	0,045	0,034	0,028	0,022	N/A	N/A
24th	0,014	0,011	0,015	0,012	N/A	N/A
25th	0,054	0,041	0,057	0,043	N/A	N/A
26th	0,018	0,014	0,017	0,013	N/A	N/A
27th	0,024	0,018	0,034	0,026	N/A	N/A
28th	0,018	0,014	0,017	0,013	N/A	N/A
29th	0,016	0,012	0,019	0,014	N/A	N/A
30th	0,012	0,009	0,012	0,010	N/A	N/A
31th	0,025	0,019	0,023	0,017	N/A	N/A
32th	0,015	0,012	0,015	0,011	N/A	N/A
33th	0,019	0,014	0,026	0,020	N/A	N/A
34th	0,017	0,013	0,015	0,012	N/A	N/A
35th	0,017	0,013	0,031	0,024	N/A	N/A
36th	0,010	0,008	0,010	0,008	N/A	N/A
37th	0,022	0,017	0,010	0,008	N/A	N/A
38th	0,014	0,011	0,013	0,010	N/A	N/A
39th	0,014	0,011	0,024	0,018	N/A	N/A
40th	0,017	0,013	0,015	0,011	N/A	N/A
THD <sub>40</sub> [%]	1,23		0,52		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE90K, Phase 3						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 15,049kW		100% of rated output 29,982kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,177	0,137	0,236	0,182	8%	8%
3rd	0,050	0,038	0,069	0,053	21,6%	N/A
4th	0,044	0,034	0,068	0,052	4%	4%
5th	0,519	0,400	0,315	0,243	10,7%	10,7%
6th	0,035	0,027	0,046	0,035	2,67%	2,67%
7th	0,488	0,376	0,413	0,318	7,2%	7,2%
8th	0,026	0,020	0,028	0,022	2%	2%
9th	0,070	0,054	0,059	0,046	3,8%	N/A
10th	0,024	0,019	0,025	0,019	1,6%	1,6%
11th	0,297	0,229	0,295	0,227	3,1%	3,1%
12th	0,022	0,017	0,026	0,020	1,33%	1,33%
13th	0,225	0,173	0,220	0,170	2%	2%
14th	0,022	0,017	0,021	0,016	N/A	N/A
15th	0,060	0,046	0,075	0,058	N/A	N/A
16th	0,022	0,017	0,020	0,015	N/A	N/A
17th	0,148	0,114	0,164	0,126	N/A	N/A
18th	0,017	0,013	0,018	0,014	N/A	N/A
19th	0,110	0,085	0,114	0,088	N/A	N/A
20th	0,020	0,015	0,018	0,014	N/A	N/A
21th	0,046	0,036	0,067	0,052	N/A	N/A
22th	0,020	0,015	0,017	0,013	N/A	N/A
23th	0,078	0,060	0,089	0,069	N/A	N/A
24th	0,014	0,011	0,014	0,011	N/A	N/A
25th	0,066	0,051	0,067	0,051	N/A	N/A
26th	0,018	0,014	0,017	0,013	N/A	N/A
27th	0,039	0,030	0,066	0,051	N/A	N/A
28th	0,018	0,014	0,016	0,013	N/A	N/A
29th	0,038	0,029	0,036	0,027	N/A	N/A
30th	0,012	0,009	0,011	0,009	N/A	N/A
31th	0,032	0,024	0,027	0,021	N/A	N/A
32th	0,016	0,012	0,016	0,012	N/A	N/A
33th	0,032	0,025	0,047	0,036	N/A	N/A
34th	0,016	0,013	0,014	0,011	N/A	N/A
35th	0,034	0,026	0,031	0,024	N/A	N/A
36th	0,010	0,008	0,009	0,007	N/A	N/A
37th	0,034	0,026	0,036	0,028	N/A	N/A
38th	0,015	0,012	0,014	0,011	N/A	N/A
39th	0,027	0,021	0,045	0,035	N/A	N/A
40th	0,015	0,011	0,014	0,011	N/A	N/A
THD <sub>40</sub> [%]	1,33		0,57		23%	13%
PWHD [%]	0,003		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. Harmonics.**

**SE100K, Phase 1**

Generating Unit rating per phase (rpp)						
At 45-55% of rated output 16,454kW		100% of rated output 32,195kW		Limit in BS EN61000-3-12 in %		
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	1 phase	3 phase
2nd	0,083	0,060	0,114	0,082	8%	8%
3rd	0,052	0,037	0,083	0,060	21,6%	N/A
4th	0,035	0,025	0,064	0,046	4%	4%
5th	0,489	0,352	0,202	0,145	10,7%	10,7%
6th	0,044	0,032	0,047	0,034	2,67%	2,67%
7th	0,469	0,337	0,355	0,255	7,2%	7,2%
8th	0,024	0,017	0,028	0,020	2%	2%
9th	0,023	0,016	0,021	0,015	3,8%	N/A
10th	0,024	0,017	0,024	0,017	1,6%	1,6%
11th	0,259	0,186	0,230	0,165	3,1%	3,1%
12th	0,030	0,021	0,025	0,018	1,33%	1,33%
13th	0,189	0,136	0,152	0,109	2%	2%
14th	0,020	0,014	0,021	0,015	N/A	N/A
15th	0,025	0,018	0,030	0,021	N/A	N/A
16th	0,021	0,015	0,019	0,014	N/A	N/A
17th	0,122	0,088	0,133	0,095	N/A	N/A
18th	0,022	0,016	0,017	0,012	N/A	N/A
19th	0,082	0,059	0,059	0,042	N/A	N/A
20th	0,019	0,014	0,018	0,013	N/A	N/A
21th	0,022	0,016	0,032	0,023	N/A	N/A
22th	0,019	0,013	0,017	0,012	N/A	N/A
23th	0,065	0,047	0,082	0,059	N/A	N/A
24th	0,017	0,012	0,014	0,010	N/A	N/A
25th	0,036	0,026	0,012	0,009	N/A	N/A
26th	0,018	0,013	0,017	0,012	N/A	N/A
27th	0,019	0,014	0,031	0,022	N/A	N/A
28th	0,017	0,012	0,015	0,011	N/A	N/A
29th	0,026	0,019	0,038	0,028	N/A	N/A
30th	0,013	0,009	0,011	0,008	N/A	N/A
31th	0,014	0,010	0,016	0,012	N/A	N/A
32th	0,018	0,013	0,016	0,011	N/A	N/A
33th	0,017	0,012	0,022	0,016	N/A	N/A
34th	0,015	0,011	0,013	0,010	N/A	N/A
35th	0,017	0,012	0,011	0,008	N/A	N/A
36th	0,010	0,007	0,009	0,006	N/A	N/A
37th	0,019	0,014	0,033	0,024	N/A	N/A
38th	0,017	0,012	0,015	0,011	N/A	N/A
39th	0,015	0,011	0,023	0,017	N/A	N/A
40th	0,083	0,060	0,114	0,082	N/A	N/A
THD <sub>40</sub> [%]	1,10		0,40		23%	13%
PWHD [%]	0,001		0,001		23%	22%



**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE100K, Phase 2						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 16,619kW		100% of rated output 32,468kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,044	0,110	0,079	0,198	8%	8%
3rd	0,045	0,112	0,049	0,124	21,6%	N/A
4th	0,014	0,036	0,019	0,048	4%	4%
5th	0,157	0,393	0,127	0,318	10,7%	10,7%
6th	0,017	0,043	0,015	0,038	2,67%	2,67%
7th	0,103	0,259	0,094	0,236	7,2%	7,2%
8th	0,011	0,028	0,011	0,029	2%	2%
9th	0,037	0,093	0,045	0,113	3,8%	N/A
10th	0,010	0,026	0,011	0,027	1,6%	1,6%
11th	0,075	0,188	0,087	0,219	3,1%	3,1%
12th	0,012	0,030	0,010	0,026	1,33%	1,33%
13th	0,044	0,111	0,031	0,076	2%	2%
14th	0,009	0,022	0,010	0,024	N/A	N/A
15th	0,021	0,053	0,026	0,066	N/A	N/A
16th	0,009	0,023	0,009	0,023	N/A	N/A
17th	0,030	0,076	0,037	0,092	N/A	N/A
18th	0,009	0,023	0,008	0,020	N/A	N/A
19th	0,026	0,066	0,020	0,051	N/A	N/A
20th	0,008	0,020	0,008	0,021	N/A	N/A
21th	0,009	0,022	0,010	0,026	N/A	N/A
22th	0,008	0,021	0,009	0,022	N/A	N/A
23th	0,015	0,038	0,013	0,032	N/A	N/A
24th	0,007	0,019	0,007	0,016	N/A	N/A
25th	0,016	0,039	0,014	0,034	N/A	N/A
26th	0,008	0,019	0,008	0,019	N/A	N/A
27th	0,007	0,017	0,006	0,015	N/A	N/A
28th	0,008	0,019	0,008	0,021	N/A	N/A
29th	0,011	0,027	0,005	0,013	N/A	N/A
30th	0,006	0,015	0,006	0,014	N/A	N/A
31th	0,006	0,014	0,009	0,024	N/A	N/A
32th	0,007	0,018	0,008	0,019	N/A	N/A
33th	0,005	0,013	0,006	0,015	N/A	N/A
34th	0,007	0,018	0,007	0,019	N/A	N/A
35th	0,006	0,016	0,005	0,012	N/A	N/A
36th	0,005	0,012	0,005	0,012	N/A	N/A
37th	0,004	0,011	0,007	0,018	N/A	N/A
38th	0,007	0,017	0,007	0,017	N/A	N/A
39th	0,004	0,010	0,004	0,011	N/A	N/A
40th	0,007	0,017	0,007	0,018	N/A	N/A
THD <sub>40</sub> [%]	1,15		0,56		23%	13%
PWHD [%]	0,001		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**  
 Extract from test report according to the Engineering Recommendation G99 Nr. 20TH0532-G99/1\_0

Power Quality. Harmonics.						
SE100K, Phase 3						
Generating Unit rating per phase (rpp)						
	At 45-55% of rated output 16,521kW		100% of rated output 32,319kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,186	0,133	0,241	0,172	8%	8%
3rd	0,049	0,035	0,072	0,052	21,6%	N/A
4th	0,048	0,034	0,075	0,054	4%	4%
5th	0,506	0,361	0,218	0,156	10,7%	10,7%
6th	0,038	0,027	0,047	0,033	2,67%	2,67%
7th	0,484	0,346	0,351	0,251	7,2%	7,2%
8th	0,029	0,021	0,029	0,021	2%	2%
9th	0,067	0,048	0,058	0,042	3,8%	N/A
10th	0,028	0,020	0,027	0,019	1,6%	1,6%
11th	0,292	0,209	0,267	0,190	3,1%	3,1%
12th	0,025	0,018	0,026	0,019	1,33%	1,33%
13th	0,217	0,155	0,200	0,143	2%	2%
14th	0,025	0,018	0,022	0,015	N/A	N/A
15th	0,058	0,042	0,079	0,056	N/A	N/A
16th	0,025	0,018	0,021	0,015	N/A	N/A
17th	0,141	0,101	0,155	0,111	N/A	N/A
18th	0,019	0,014	0,018	0,013	N/A	N/A
19th	0,104	0,075	0,106	0,076	N/A	N/A
20th	0,022	0,016	0,019	0,013	N/A	N/A
21th	0,045	0,032	0,070	0,050	N/A	N/A
22th	0,022	0,016	0,019	0,013	N/A	N/A
23th	0,076	0,054	0,086	0,061	N/A	N/A
24th	0,015	0,011	0,014	0,010	N/A	N/A
25th	0,063	0,045	0,060	0,043	N/A	N/A
26th	0,020	0,014	0,018	0,013	N/A	N/A
27th	0,039	0,028	0,066	0,047	N/A	N/A
28th	0,020	0,014	0,018	0,013	N/A	N/A
29th	0,037	0,027	0,033	0,023	N/A	N/A
30th	0,013	0,009	0,011	0,008	N/A	N/A
31th	0,030	0,022	0,024	0,017	N/A	N/A
32th	0,018	0,013	0,017	0,012	N/A	N/A
33th	0,030	0,022	0,048	0,034	N/A	N/A
34th	0,018	0,013	0,016	0,011	N/A	N/A
35th	0,033	0,023	0,029	0,021	N/A	N/A
36th	0,011	0,008	0,009	0,007	N/A	N/A
37th	0,033	0,024	0,037	0,026	N/A	N/A
38th	0,017	0,012	0,016	0,011	N/A	N/A
39th	0,026	0,018	0,050	0,036	N/A	N/A
40th	0,017	0,012	0,016	0,011	N/A	N/A
THD <sub>40</sub> [%]	1,19		0,47		23%	13%
PWHD [%]	0,002		0,001		23%	22%

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. Power factor.**

**SE25K**

Output power	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1,5\%$ of the stated level during the test.
20%	0,993	0,992	0,992	
50%	0,999	0,999	0,999	
75%	1,000	1,000	1,000	
100%	1,000	1,000	1,000	
Limit	>0,95	>0,95	>0,95	

**SE27.6K**

Output power	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1,5\%$ of the stated level during the test.
20%	0,994	0,993	0,993	
50%	0,999	0,999	0,999	
75%	1,000	1,000	1,000	
100%	1,000	1,000	1,000	
Limit	>0,95	>0,95	>0,95	

**SE30K**

Output power	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1,5\%$ of the stated level during the test.
20%	0,996	0,995	0,995	
50%	0,999	0,999	0,999	
75%	1,000	1,000	1,000	
100%	1,000	1,000	1,000	
Limit	>0,95	>0,95	>0,95	

**SE33.3K**

Output power	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1,5\%$ of the stated level during the test.
20%	0,997	0,996	0,995	
50%	0,999	0,999	1,000	
75%	1,000	1,000	1,000	
100%	1,000	1,000	1,000	
Limit	>0,95	>0,95	>0,95	

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

Power Quality. Voltage fluctuation and Flicker.								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured values at test impedance	2,99	2,04	0,00	2,81	1,98	0,00	0,24	0,24
Measured values at standard impedance	3,34	2,28	0,00	3,14	2,28	0,00	0,27	0,27
Values for maximum impedance	4,00	2,73	0,00	3,76	2,73	0,00	0,32	0,32
Limits set under BS EN 61000-3-11	4%	3,3%	3,3% 500ms	4%	3,3%	3,3% 500ms	1,0	0,65
<b>Impedance</b>								
Test impedance	R	0,19	$\Omega$	XI	0,12	$\Omega$		
	Z	0,23	$\Omega$					
Standard impedance	R	0,24	$\Omega$	XI	0,15	$\Omega$		
	Z	0,25	$\Omega$					
Maximum impedance	R	0,30	$\Omega$	XI	0,26	$\Omega$		
	Zmax	0,16	$\Omega$					

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Power Quality. DC injection.**

**SE25K**

**Phase 1**

Test level power [%]	10	55	100
Recorded value [mA]	-61,7	-66	-64,7
Recorded value [%]	-0,17	-0,18	-0,18
Limit [%]	0,25	0,25	0,25

**Phase 2**

Test level power [%]	10	55	100
Recorded value [mA]	15	12,9	22,6
Recorded value [%]	0,04	0,04	0,06
Limit [%]	0,25	0,25	0,25

**Phase 3**

Test level power [%]	10	55	100
Recorded value [mA]	-19,5	-23,9	-38,3
Recorded value [%]	-0,05	-0,07	-0,11
Limit [%]	0,25	0,25	0,25

**SE27.6K**

**Phase 1**

Test level power [%]	10	55	100
Recorded value [mA]	-61,7	-65,5	-65,1
Recorded value [%]	-0,15	-0,16	-0,16
Limit [%]	0,25	0,25	0,25

**Phase 2**

Test level power [%]	10	55	100
Recorded value [mA]	15	13	23,1
Recorded value [%]	0,04	0,03	0,06
Limit [%]	0,25	0,25	0,25

**Phase 3**

Test level power [%]	10	55	100
Recorded value [mA]	-19,5	-28,8	-41
Recorded value [%]	-0,05	-0,07	-0,10
Limit [%]	0,25	0,25	0,25

Note. DC-injection is tested at each phase of the inverter and a limit of 0,25% per phase was used as pass criteria.

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

Power Quality. DC injection.			
<b>SE30K</b>			
<b>Phase 1</b>			
Test level power [%]	10	55	100
Recorded value [mA]	-64,2	-63,8	-66
Recorded value [%]	-0,15	-0,15	-0,15
Limit [%]	0,25	0,25	0,25
<b>Phase 2</b>			
Test level power [%]	10	55	100
Recorded value [mA]	15,8	16,2	24,6
Recorded value [%]	0,04	0,04	0,06
Limit [%]	0,25	0,25	0,25
<b>Phase 3</b>			
Test level power [%]	10	55	100
Recorded value [mA]	-20,6	-27,2	-40,8
Recorded value [%]	-0,05	-0,06	-0,09
Limit [%]	0,25	0,25	0,25
<b>SE33.3K</b>			
<b>Phase 1</b>			
Test level power [%]	10	55	100
Recorded value [mA]	-62,9	-68,5	-70,4
Recorded value [%]	-0,13	-0,14	-0,15
Limit [%]	0,25	0,25	0,25
<b>Phase 2</b>			
Test level power [%]	10	55	100
Recorded value [mA]	15,4	18,7	28,8
Recorded value [%]	0,03	0,04	0,06
Limit [%]	0,25	0,25	0,25
<b>Phase 3</b>			
Test level power [%]	10	55	100
Recorded value [mA]	-20,7	-27,9	-43,3
Recorded value [%]	-0,04	-0,06	-0,09
Limit [%]	0,25	0,25	0,25

Note. DC-injection is tested at each phase of the inverter and a limit of 0,25% per phase was used as pass criteria.

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

**Fault level Contribution.**

**SE33.3K**

**Phase 1**

For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts [V]	Amps [A]
Peak Short Circuit current	$I_p$	N/A	20ms	33,16	48,74
Initial Value of aperiodic current	A	N/A	100ms	32,82	48,11
Initial symmetrical short-circuit current*	$I_k$	N/A	250ms	32,89	48,19
Decaying (aperiodic) component of short circuit current*	$i_{dc}$	N/A	500ms	32,81	48,14
Reactance/Resistance Ratio of source*	X/R	N/A	Time to Trip [s]	2,598	

**Phase 2**

For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts [V]	Amps [A]
Peak Short Circuit current	$I_p$	N/A	20ms	120,33	48,09
Initial Value of aperiodic current	A	N/A	100ms	61,15	48,15
Initial symmetrical short-circuit current*	$I_k$	N/A	250ms	46,28	48,48
Decaying (aperiodic) component of short circuit current*	$i_{dc}$	N/A	500ms	40,03	48,52
Reactance/Resistance Ratio of source*	X/R	N/A	Time to Trip [s]	2,598	

**Phase 3**

For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts [V]	Amps [A]
Peak Short Circuit current	$I_p$	N/A	20ms	53,07	45,81
Initial Value of aperiodic current	A	N/A	100ms	37,51	47,56
Initial symmetrical short-circuit current*	$I_k$	N/A	250ms	34,63	47,97
Decaying (aperiodic) component of short circuit current*	$i_{dc}$	N/A	500ms	33,58	48,05
Reactance/Resistance Ratio of source*	X/R	N/A	Time to Trip [s]	2,598	

For rotating machines and linear piston machines the test should produce a 0s – 2s plot of the short circuit current as seen at the Generating Unit terminals.

\* Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot.

**Appendix A2-3 Compliance Verification Report for Inverter Connected Power Generating Modules**

Extract from test report according to the Engineering Recommendation G99

Nr. 20TH0532-G99/1\_0

Self Monitoring – Solid state switching.	N/A
It has been verified that in the event of the solid state switching device failing to disconnect the Power Park Module, the voltage on the output side of the switching device is reduced to a value below 50 volts within 0,5 seconds.	N/A (No solid state switching device)
Note. Unit do not provide solid state switching relays. In case the semiconductor bridge is switched off, then the voltage on the output drops to 0. In this case the relays on the output will also open (Functional safety of the internal automatic disconnection device according to VDE 0126-1-1).	

Logic Interface (input port)	P
Confirm that an input port is provided and can be used to shut down the module.	Yes